

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet _____

Location Map Planned _____

Card Indexed ☒

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Land released _____

State of Fee Land _____

LOGS FILED

Drill R's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ M-L _____ State _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☒ WELL ☒ OTHER

2. NAME OF OPERATOR

COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564

3. ADDRESS OF OPERATOR

1020-15th Street, Suite 41N, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

NW SE SW Section 1, T21S, R23E
1530' FWL, 1040' FSL

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

West Kolman

9. WELL NO.

CP #1-4

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND

NW SE SW Section 1,
T21S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4500' GR

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) MOVE LOCATION

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to State of Utah Special Spacing Requirements, the CP #1-4 well was moved 462' East and 72' South from its original location.

Colorado-Pacific respectfully requests USGS approval for this change of location.

18. I hereby certify that the foregoing is true and correct

SIGNED

ELAINE JOHNSON

TITLE

LANDMAN

DATE

July 24, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

U-17309

5. Lease Designation and Serial No.

U-17309

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

None

8. Farm or Lease Name

West Kolman

9. Well No.

CP #1-4

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk.
and Survey or AreaNW SE SW Section 1,
T21S, R23E

12. County or Parrish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564

3. Address of Operator

1020-15th Street, Suite 41N, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

NW SE SW Section 1, T21S, R23E

1530' FWL, 1040' FSL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approx 3.75 miles North of Cisco, Utah and 60 miles
West of Grand Junction, Colorado

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1040'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

10

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1815'

19. Proposed depth

1650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4500' GR

22. Approx. date work will start*

September 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	150'	Cement to surface
7 7/8"	4 1/2"	10.5#	Thru pay zone	150-200' above upper- most hydrocarbon section

Well will be drilled to test Dakota and Entrada Sand formations for oil or gas. All shows encountered will be tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume through 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

ELAINE JOHNSON

Title

LANDMAN

July 24, 1980

(This space for Federal or State office use)

Permit No.

Approval Date

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

Approved by

Conditions of approval, if any

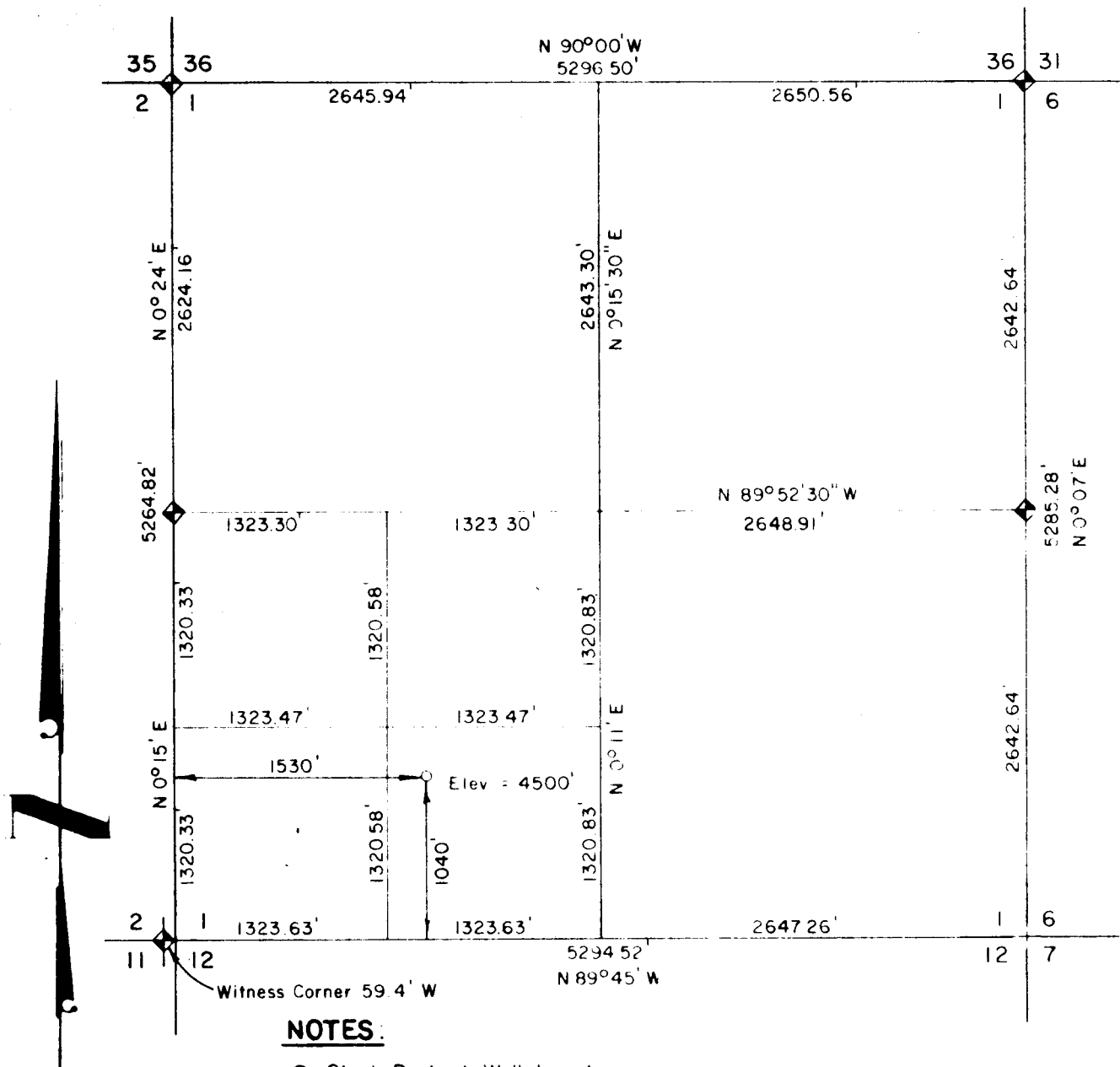
DATE: 8-6-80

DIVISION OF
OIL, GAS & MINING

BY: M.C. Mendenhall

*See Instructions On Reverse Side

CP 1-4



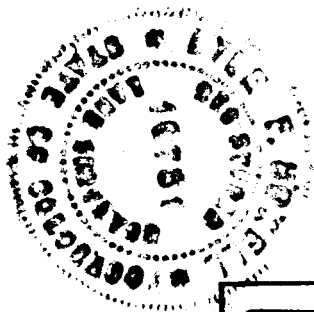
NOTES:

- Steel Post at Well Location
- ◆ Existing Corner Found - Brass Caps
- Dimensions Based on G.L.O. Plat
- Elevation Based on Mean Sea Level


CERTIFICATE OF SURVEY

Date of Survey 7 / 12 / 80

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my belief and knowledge



Lytle F. Howell
REGISTERED LAND SURVEYOR

	MSM CONSULTANTS INC. ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING 570 West 44th Avenue • Denver, Colorado 80216 • (303) 455-1321		
	DRAWN BY NG	COLORADO-PACIFIC PETROLEUM CORP. Denver, Colorado	FILE NO 74194
	DESIGNED BY	Drill Hole CP 1-4 SE, SW, Section 1, T21S, R23E Salt Lake P.M., Grand County, Utah	SCALE 1" = 1000'
	CHECKED BY LFH		DATE 7/16/80
APPROVED BY LLM	SHEET NO 1 of 1		

**** FILE NOTATIONS ****

DATE: July 29, 1980
OPERATOR: Colorado Pacific Oil Co.
WELL NO: CP# 1-4

Location: Sec. 1 T. 21S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30671

CHECKED BY:

Petroleum Engineer: M.J. Munder 8-6-80

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-163 11/15/80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Drill

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

3

August 7, 1980

Colorado-Pacific Petroleum Corporation-
1020-15th Street, Suite 41N.
Denver, Colorado 80202

RE: Well No. CP #1-5, Sec. 1, T. 21S, R. 23E, Grand County, Utah
Well No. CP #1-4, Sec. 1, T. 21S, R. 23E, Grand County, Utah
Well No. WK #1-46, Sec. 1, T. 21S, R. 23E, Grand County, Utah
Well No. WK 3. Sec/ 1, T. 21S, R. 23E, Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil and gas wells are hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are 43-019-30674, 43-019-30671, 43-019-30672, 43-019-30267.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bh

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564

3. ADDRESS OF OPERATOR

1020-15th Street, Suite 41N, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE SE SW Section 1, T21S, R23E

1068' FWL, 1113' FSL

At proposed prod. zone

Dakota and Entrada

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 3.75 miles North of Cisco, Utah and 60 miles West of
Grand Junction, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1068'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2892'

19. PROPOSED DEPTH

1650'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4492' GR

22. APPROX. DATE WORK WILL START*

June 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24 lb.	150'	Cement to surface
7 7/8"	4 1/2"	10.5 lb.	Thru pay zone	150-200' above upper-most hydrocarbon section

Well will be drilled to test Dakota and Entrada Sand formations for oil or gas. All shows encountered will be tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume through 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

KAREN K. FRENCH

TITLE

LANDMAN

DATE

May 13, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

FOR E. W. GUYNN
DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Oil + Gas

Oil and Gas Drilling

EA #445-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City Utah 84104

Usual Environmental Analysis

Date: June 17 1790

Operator. Colorado-Pacific Petroleum Corp. Project or Well Name and No.. CP#1-4

Location: 1068' FWL & 1112' FSL Sec.. 1 T.: 21S R.. 23E .

County Grand

State: Utah

Field/Unit: Greater Cisco Area

Lease No.. U-17309

Permit No.: N/A

Joint Field Inspection Date. May 20, 1980

Prepared By: Gregory Darlington

Field Inspection Participants, Titles and Organizations:

Greg Darlington

USGS-Vernal

Elmer Duncan

BLM-Moab

Karen French

Colorado Pacific

Lyle Bergner

Colorado Pacific

Chip Hopkins

Colorado Pacific Construction

Related Environmental Analyses and References:

(1) BLM-Moab, Book Mountain unit resource analysis.

(2) EA #280-80

rk 6-30-80

Admin Council?
Pad 250 x 400
310' x 22' new access
10 mi approx area
2.6 mi
157' SW C99

Cond of Report
Pg 6 1-4

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah
 County: Grand

 1068 'FWL, 1112' FSL SW 1/4 SW 1/4
 Section 1, T 21S R 23E, SL M.

2. Surface Ownership Location: Public.
 Access Road: Public.

Status of

Reclamation Agreements: Rehabilitation plan judged as adequate. Problems hampering restoration: (a) Area Subject to short growing season, (b) limited precipitation during growing season, and (c) generally, very little topsoil which has limited organic matter and is low in fertility.

3. Dates APD Filed: May 19, 1980.
 APD Technically Complete: May 30, 1980.
 APD Administratively Complete: _____.

4. Project Time Frame

Starting Date: Upon Approval.

Duration of Drilling activities: 10 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:
None known.
6. Nearby pending actions which may affect or be affected by the proposed action: None Known
7. Status of Variance Requests: None Known

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 250' wide x 400' long and a reserve pit 25' x 100' would be constructed. Approximately 310 feet of new access road, averaging 16' driving surface, would be constructed from a maintained road. 2.4 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 22 feet. The access road would be upgraded for 10 miles to reach section 1, then given regular maintenance from the existing road back to the freeway.
2. Drilling would be to a proposed depth of 1650 feet.
3. Waste disposal
4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of hydrocarbons
9. Other

Details of the proposed action are described in the Application for Permit to Drill.

The location was rotated 180 degrees to place the pits in solid cut material and away from the drainage.

The access road was changed. A 48" culvert rather than a 36 inch culvert would be placed at the drainage.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: Regional topography is flat desert and rolling hills grading to the talus-flanked Book Cliffs.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected: Prospective coal in the Dakota sandstone probably subeconomic.

Information Source: Mineral Evaluation Report EA #280-80.

2. Hazards: Location and access built on Mancos formation. Material is stable, provided the slopes are moderate and moisture content is low.

Information Source: Application to Drill.

b. Subsidence: Subsidence can occur with the withdrawal of oil and gas and/or water.

Information Source: Keller, Edward A., 1976, Environmental geology, Charles E. Merrill, 488 pp.

c. Seismicity: The location is in an area of minor seismic risk.

Information Source: Geologic Atlas of the Rocky Mountain Region, 1972, "Earthquakes of Record and Interpreted seismicity 1852-1969," Rocky Mountain Associates of Geologists.

d. High Pressure Zones/Blowout Prevention: No high pressure zones expected. Blowout prevention systems detailed in APD.

Information Source: Application to Drill

B. Soils:

1. Soil Character: No detailed soil surveys done in area. Changes in soil fertility, horizons, slope stability, etc., cannot be predicated. soils are considered nitrogen poor, alkalic soils that support the salt-desert community.

Information Source: Field Observation

2. Erosion/Sedimentation: would increase as would runoff potential. Extent if increases unpredictable without site-specific studies being done.

Information Source: Field Observation

C. Air Quality: Wellsite lies in Class 2 attainment area. No Class 1 attainment areas are near or adjacent to, proposed location.

Information Source: Field Observation

D. Noise Levels: Ambient noise levels temporarily elevated. Personnel safety could be jeopardized. Wildlife would avoid area.

Information Source: Field Observation

E. Water Resources

1. Hydrologic Character

a. Surface Waters: Drainage is to a large nonperennial wash just west of this location from there eventually to the Colorado River about 5 miles from this location.

Information Source: Field Observation and Application to Drill.

b. Ground Waters: Fresh water is not anticipated but may occur in the sandstone units of the Mancos and Dakota formation.

Information Source: Mineral Evaluation Report EA #280-80.

2. Water Quality

a. Surface Waters Drainages of the area are nonperennial. Proper construction of the location as outlined in the APD layout diagram should tend to minimize any layout diagram any hazards to surface water quality.

Information Source. Field Observation

b. Ground Waters: Operator proposes 150' surface casing. Commingling of drilling fluids with potentially usable water could render groundwater unusable. Pits would be unlined.

Information Source: Field Observation and Application to Drill

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the BLM comments received from Moab District BLM on June 9, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Consists of sagebrush, rabbit brush, shad scale, wild flowers and native grasses.

Information Source: Field Observation

3. Fauna: Mule deer, antelope, small rodents, small reptiles and various birds.

Information Source: BLM-Moab, Book Mountain unit resource analysis.

G. Land Uses

1. General: Oil and gas operations, recreation, and grazing are major land uses. Amount and quality of land available to livestock, wildlife, and recreationists would be reduced during well life.

Information Source: Field Observation

2. Affected Floodplains and/or Wetlands: None

Information Source. Field Observation

3. Roadless/Wilderness Area: Not applicable. The I-70 interstate runs through this section.

H. Aesthetics: Operation would not blend with natural surroundings. Most likely unappealing to recreationists. Impact duration. Life of well. However recreationists are not likely to visit this area, although many of them may drive past it.

Information Source: Field Observation

- I. Socioeconomics: The effect of one well on local and regional population and economy would be considered minor. If major discovery, then consider: Population increase community services taxed, resources depleted, cumulative impacts multiply, pipelines and transportation routes expand.

Information Source: Field Observation

- J. Cultural Resources Determination. Based on the BLM comments received from Moab District BLM on June 9, 1980, we determine that there would be no effect on cultural resources subject to the statement "the archaeological requirement has been fulfilled of this location."

Information Source. BLM stipulations letter for this well. (see attachments)

Adequacy of Restoration Plans: Rehabilitation plan judged as adequate. Problems hampering restoration: a) Area subject to short growing season, b) limited precipitation during growing season, and c) generally, very little topsoil which has limited organic matter and is low in fertility.

Information Source: Field Observation

Alternatives to the Proposed Action

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

3. Other -

Adverse Environmental Effects:

1. If approved as proposed:
 - a. About 2.4 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems ^{could} would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
 - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
 - d. The potential for fires, leaks, spills of gas and oil or water exists.

e. During construction and drilling phases of the operation, noise and dust levels would increase.

f. Distractions from aesthetics during the lifetime of the project would exist.

g. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Colorado River would exist through leaks and spills.

h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BLM Stipulations.
3. The location would be rotated 180 degrees to place the pits away from the edge of a wash.
4. A 48" culvert would be placed where the access road crosses this wash.

Controversial Issues and Conservation Division Response:

None present

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

E. W. Sweeney DISTRICT ENGINEER
Signature & Title of Approving Official

JUL 01 1980
Date



North View of CP 1-4

5/20



United States Department of the Interior

IN REPLY REFER TO
3109
(U-603)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

September 9, 1980

Memorandum

To: Oil and Gas Office, USGS Conservation Division
P.O.Box 3768, Grand Junction, Colorado 81502
From: Area Manager, Grand
Subject: Colorado Pacific Petroleum Corporation
West Kolman (C.P. #1-4)
NWSESW Section 1, T.21S., R.24E. SLB&M
Grand County, Utah

On August 27, 1980 a representative from this office met with Glenn Doyle, USGS, and Jim Lucas agent of the Colorado Pacific Petroleum for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Colorado Pacific Petroleum Corp.

These stipulations are an addendum to the June 6, 1980 stipulations, due to Utah State well spacing requirements.

- 1) New location is 462' east 272' south from the original location.
- 2) Rig layout will be swapped 180 degrees to put the blooey pit to the northwest corner of the pad. This pit will be 100' long X 25' wide X 8' deep.
- 3) New access road will be at the northeast corner of the pad.
- 4) Topsoils (9 inches) will be windrowed along the northeast quadrant of the pad.
- 5) A trash cage will be used and trash will be hauled to a sanitary land fill.

Sincerely,

C. Delano Backus
C. Delano Backus
Area Manager

11 SEP 1980



United States Department of the Interior

IN REPLY REFER TO

3100
(U-603)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532



June 6, 1980

Memorandum

To: Oil & Gas Office, USGS Conservation Division,
P.O. Box 1037, Vernal, Utah
From: Acting Area Manager, Grand
Subject: Colorado Pacific Petroleum Corporation
West Kolman (CP 1-4) Lease U-17309
NESWSW Section 1, T. 21 S., R. 23 E.
Grand County, Utah

On May 20, 1980, a representative from this office met with Greg Darlington, USGS, and Karen K. French agents of Colorado Pacific Petroleum Company for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Colorado Pacific Petroleum Corporation.

Enclosures (2)
1-Reclamation Procedures
2-Seed Mixture



Save Energy and You Serve America!

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface nine inches of topsoil in a wind-row on the southeast quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash pit will be at least six feet by six feet by eight feet deep and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS, and USFS publication).

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed on during on-site field examination -

The unimproved road (10 miles long) between Cisco Mesa County Road and the new access road will be upgraded where needed. Low water crossing(s) will be improved, borrow ditching where needed to control water, berms pulled from both sides of the road, a four inch to six inch center crown maintained to facilitate water drainage.

New access road -

During construction topsoil will be windrowed along the north side of the road, and low water crossing will be installed as needed.

One major drainage will require a 48 inch culvert 24 feet be installed to provide access to the drill pad. The new road will enter the pad in the southwest quadrant.

A ditch or dike will be built along the east side of the drill pad to control any water runoff.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2%	Grade	-	200 ft. intervals
2-4%	Grade	-	100 ft. intervals
4-5%	Grade	-	75 ft. intervals
5%	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

<u>SPECIES</u>		<u>LB/ACRE</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian Rice Grass	1
Hilaria jamesii	Curley Grass	1
<u>Forbs</u>		
Sphaeralcea coccini	Globe Mallow	1
<u>Shrubs</u>		
Artiplex confertifolia	Shadscale	1
Ceretoides lanata	Winter Fat	1
		<hr/> 5

SEED SOURCES

Arkansas Valley Seed Co.
Attn: Robert Appleman
3131 E. Alameda, Apt. 2104
Denver, Colorado 80209

Arkansas Valley Seeds, Inc.
Box 270
Rocky Ford, CO 81067

Beaver Enterprises
3416 Tamarack
Boise, ID 83702

Berger & Plate Co.
P. O. Box 7697
San Francisco, CA 94120

Carhart, Ross O.
Dove Creek, Colo. 81324

Cenex Seed Co.
P. O. Box 1748
Billings, MT 59103

Christensen, Art
Box 186
Dillon, MT 59725

Curtis and Curtis, Inc.
Star Route, Box 8A
Clovis, New Mexico

Robert Dye Seed Ranch, Inc.
Pomerdy, WA 99347

Eiseman Seed Co.
Box 277
Fairfield, MT 59436

Etheridge, Paul H.
Star St., Box 235B
Powell, WY 82435

Emac Seed Co.
Rt. 1, Box 850
Willcox, AZ 85643

Globe Seed & Feed Co., Inc.
Box 445
Twin Falls, ID 83301

Boyd E. Globe & Sons
Gunnison, Utah 84634

The Gooding Seed Co.
Box 57
Gooding, ID 83330

Dick Haynes, Farmterials, Inc.
Baker, OR 97814

McFarland Trading Co.
P. O. Box 68
Hubbard, OR 97032

Mallery, D. B.
1506 NE Northview
Bend, OR 97701

Mile High Seed Co.
Box 1988
Grand Junction, CO 81501

Montana Seeds, Inc.
Rt. 3
Conrad MT 59425

Coos Grange Supply
1085 S. Second St.
Coos Bay, OR 97420

Nomad Alfalfa, Inc.
P. O. Box 217
Forest Grove, OR 97116

Northplan Seed Products
P. O. Box 9107

Northrup King & Co.
P. O. Box 192
Longmont, CO 80501

Northrup King & Co.
Box 7746
Boise, ID 83707

Sharp Bros. Seed Co.
P. O. Box 11
Healy, KS 67850

Sharp Bros. Seed Co.
4378 Canyon Dr.
Amarillio, TX 79109

Vic's Enterprises
319 McKinley
Rawlins, WY 82301

Rocky Mountain
Landscaping & Sprinkler
P. O. Box 624
Ogden, UT 84401

S & S Seed
382 Arboleda Rd.
Santa Barbara, CA 93110

Steven Bros.
P. O. Box 496
Ephraim, UT 84627

CLYDE ROBIN SEED COMPANY, INC.
Mr. Steven R. Atwood, V.P.
P.O. Box 2091
Castro Valley, CA 94546

LONGMONT SEED COMPANY
51 Brown Street
P.O. Box 923
Longmont, CO 80501

GLOBE SEED & FEED COMPANY
Mr. L.H. Haslam
Truck Lane
Twin Falls, Idaho

E. C. MORAN
Stanford, Montana 59479

JACKLIN SEED CO. (Division of The Vaughan-Jacklin Corp.)
Mr. John Thorne, Ph.D., Research Director
(509-926-6241)
E8803 Sprague Ave.-
Spokane, WA 99206

HORSELY-CUMMINGS SEED CO.
Mr. Dave Cummings
(801-723-5246)
P.O. Box H
Brigham City, Utah 84302

Gary Jorgenson
Ephraim, UT 84627

John Plummer
Ephraim, UT 84627

Roger Stewart
Ephraim, UT 84627

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Colorado-Pacific CP #1-4
Project Type Development Oil & Gas Test
Project Location 1530' FWL 1040' FSL, Sec. 1, T21S, R23E, Grand Co., Utah
Date Project Submitted July 24, 1980

FIELD INSPECTION Date August 27, 1980

Field Inspection

Participants

Glenn M. Doyle U. S. Geological Survey

Elmer Duncan Bureau of Land Management

Jim Lucas Operator

Chip Hopkins Dirt Contractor

Typing In: 10/3
Out: 10/8/10

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 18, 1980

Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

10/17/80
Date

E. Long
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)		Other
	Correspondence (date)	Phone check (date)	Meeting (date)							
Public health and safety							6	8/27/80		
Unique characteristics					2					
Environmentally controversial					2					
Uncertain and unknown risks						4				
Establishes precedents					2					
Cumulatively significant					2					
National Register historic places	1 - 9/11/80									
Endangered/ threatened species	1 - 9/11/80									
Violate Federal, State, local, tribal law										3

*Site-specific stipulations attached.

COMMON REFERENCE LIST
NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Site-Specific Stipulations

1. Construct diversion ditch on the north edge of the location to drain runoff to the WSW.

WELL CONTROL EQUIPMENT FOR

WELL NO. CP #1-4

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 12 1/4".
- B. Setting depth for surface casing is approximately 150 ft.
- C. Casing specs. are: 8 5/8" O.D., K-55, 24#, 8rd thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approximately 3600 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure Rating: 2000#, Series 600; Cameron, OCT, or equivalent; new or used; equipped with two 2" ports with nipples and 2", 2000#, W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventers:

- A. Double rams, hydraulic; one set of blind rams; one set of rams for 3½ or 4" drill pipe; 10" flange, 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for backup; set on top of casing head flange and securely bolted down and pressure tested for leaks up to 2000# P.S.I.
B.O.P. will be tested for leaks at 2000# P.S.I. prior to drilling below surface casing.
- B. Rotating head: Shaffer, Grants or equivalent; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3½ or 4" rubber for 2000# W.P.
- C. Fill and kill lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected through the 2" valves on the casing head and through a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota and Entrada formations at depths of 800' to 1200' in the area have been measured at about 300# maximum. No toxic gases have ever been encountered in the area and none are anticipated.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

8. Production Casing:

- A. Hole size for production casing will be 7 7/8".
- B. Approximate setting depth will be about 1650'.
- C. Casing specs. are: 4½" O.D., K-55, 9.5#, 8-rd thread, R-3 new.
- D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 150'-200' above the top of the uppermost hydrocarbon section. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation.

NIL-6 ENVIRONMENTAL STATEMENT

SURFACE USE PLAN

OPERATOR: COLORADO-PACIFIC CORPORATION
1020 15th Street, Ste. 41N
Denver, CO. 80202

LEASE & WELL NAME: Greater Cisco Area, CP #1-4, Lease No. U-17309

LOCATION: NW SE SW Section 1, T21S, R23E

COUNTY & STATE: Grand County, Utah

TO: The United States Geological Survey (USGS) and the Bureau of
Land Management (BLM)

The following information, maps, plats, and descriptions of various surface characteristics should fulfill the requirements of the various agencies as to the environmental commitment of the operator at the above-named well site.

GEOLOGIC NAME OF THE SURFACE FORMATION

Mancos SH

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Mancos	surface to 1500'
Dakota SS	1500'
Cedar Mountain	1700'
Buckhorn SS	1800
Morrison	1850'
Brushy Basin	2000'
Salt Wash	2100'

ESTIMATED DEPTHS AT WHICH ANTICIPATED WATER, OIL, GAS, OR OTHER MINERAL-BEARING FORMATION ARE EXPECTED TO BE ENCOUNTERED

Oil and gas are potentially productive out of all of the zones listed in the section above and the production from each zone may be expected at the depth shown.

PROPOSED CASING PROGRAM

8 5/8" surface casing will be set to a depth of approximately 200 feet with approximately 100 sacks of cement with returns to the surface.

4 1/2" O.D., 10.50 lb. K-55, R-3 new casing will be run and cemented conventionally with sufficient cement to cover 200 feet above the top of the formation to be perforated. The production zone will then be perforated, and 2 3/8" O.D. tubing will be run.

PRESSURE CONTROL EQUIPMENT WITH SCHEMATIC DIAGRAM

A casing head or flange will be mounted on top of the surface casing and a blow-out preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blow-out preventer. A blewie line, at least 125 feet long, will then be attached to the rotating head and extend into the reserve pit. B.O.P. will be tested to 2000 lbs. before drilling below the surface casing.

CIRCULATING MEDIUMS, QUANTITIES AND TYPE OF MUD AND WEIGHTING MATERIAL

A 7 7/8" hole will be driven below the surface casing using air for circulation. If a high gas flow is encountered (several million cubic feet) or when total depth of the well is reached, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs.

AUXILIARY EQUIPMENT

The kelly cock will be on the kelly, a float sub and float immediately above the bit and a sub with the DP threads and a full opening valve (capable of being stabbed into the drill string) will be on the floor at all times.

TESTING, LOGGING AND CORING PROGRAMS

There will be no cores taken on this well. While drilling with air, a flare will be maintained at the end of the blewie line. This will insure that no shows of gas will be missed. In the event it becomes necessary to mud up the hole prior to reaching total depth, drill stem tests may be run if samples, shows in the mud or drilling breaks indicate possible hydrocarbons down to the point of setting production casing. Logging will be a Dual Induction Lateralog from the base of the surface casing to total depth and a Compensated Neutron-Formation Density over the zones of interest.

ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES OR POTENTIAL HAZARDS

No abnormal pressures are expected and no toxic gases have previously been encountered in this area and none are expected.

ANTICIPATED STARTING DATE AND DURATION

This well is one of a group of six wells which will be commenced as soon as permits are issued, and all six will be drilled in sequence with the same rig. It is anticipated that the drilling of each well will require approximately ten days.

NTL-6 13 POINT REPORT

SURFACE USE PROGRAM

1. A LEGIBLE MAP SHOWING EXISTING ROADS (SEE EXHIBIT 1)

A. PROPOSED WELL SITE LOCATION AS STAKED (STAKING TO INCLUDE TWO (2) EACH 200-FOOT DIRECTIONAL REFERENCE STAKES):

Location has been staked under the direction of a registered land surveyor. The well site location is:

CP #1-4, NW SE SW Section 1, T21S, R23E,

Grand County, Utah, Lease No. U-17309
County, State

B. PLANNED ACCESS ROAD (ROUTE AND DISTANCE FROM NEAREST TOWN OR LOCATABLE REFERENCE POINT TO WHERE WELL ACCESS ROUTE LEAVES THE MAIN ROAD): Take the East Cisco Exit to the NW for 0.4 miles. At this point there exists a sign to the wellsite. Proceed South for approximately 3 miles at which point a new road travels to the SW for 1580' to our CP #1-4 drillsite.

C. ACCESS ROAD(S) TO LOCATION COLOR-CODED OR LABELED:

Access roads are labeled on Exhibit 1.

D. IF EXPLORATION WELL, ALL EXISTING ROADS WITHIN A 3 MILE RADIUM (TYPE OF SURFACE, CONDITIONS, ETC.):

Existing roads within 3 miles of the site are shown on Exhibit 1. Unimproved roads near the well are shown in yellow.

E. IF DEVELOPMENT WELL, ALL EXISTING ROADS WITHIN A 1 MILE RADIUM OF WELL SITE:

This well is a wildcat.

F. PLANS FOR IMPROVEMENT AND/OR MAINTENANCE OF EXISTING ROADS:

Existing roads will be maintained for vehicle traffic.

continued...

2. MAP SHOWING ALL NECESSARY OR PLANNED ACCESS ADS TO BE
CONSTRUCTED OR RECONSTRUCTED (SEE EXHIBIT 1):

- A. WIDTH: The average width of the road will be 16' with maximum of 18'.
- B. MAXIMUM GRADES: The maximum grade will be 10% or less.
- C. TURNOUTS: See Exhibit 1.
- D. DRAINAGE DESIGN: None needed.
- E. LOCATION AND SIZE OF CULVERTS AND BRIEF DESCRIPTION OF ANY MAJOR CUTS AND FILLS: See Exhibit 2 for cut and fill diagram.
- F. SURFACING MATERIAL: None is planned initially.
- G. NECESSARY GATES, CATTLEGUARDS, OR FENCE CUTS:
- H. NEW OR RECONSTRUCTED ROADS ARE TO BE CENTER-LINE FLAGGED AT THE TIME OF LOCATION STAKING:

3. LOCATION OF EXISTING WELLS (SEE EXHIBIT 1):

A two mile radius map, if exploratory, or a one mile radius map, if development well, showing and identifying existing 1) WATER WELLS, 2) ADANDONED WELLS, 3) TEMPORARY ABANDONED WELLS, 4) DISPOSAL WELLS, 5) DRILLING WELLS, 6) PRODUCING WELLS, 7) SHUT-IN WELLS, 8) INJECTION WELLS, and 9) MONITORING OR OBSERVATION WELLS FOR OTHER RESOURCES is attached.

The proposed well is a wildcat.
See Exhibit 1.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. Within one mile radius of location showing the following existing facilities owned or controlled by lessee/operator:
1) TANK BATTERIES, 2) PRODUCTION FACILITIES, 3) OIL GATHERING LINES, 4) GAS GATHERING LINES, 5) INJECTION LINES, 6) DISPOSAL LINES.
- B. NEW FACILITIES IN THE EVENT OF PRODUCTION:

Christmas tree for production of gas will be installed at the wellhead; separators or heater-treaters will be set on gravel pads.

continued...

1. DIMENSIONS OF FACILITIES:

All producing facilities will be inside a 200' X 300' area around the well. See Plat 3.

2. CONSTRUCTION METHODS AND MATERIALS:

Location will be level for production equipment. Separators and/or heater-treaters will be placed on gravel pads.

3. PROTECTIVE MEASURES TO PROTECT LIVESTOCK & WILDLIFE:

The battery site, if any, and treater pits will be constructed with soil materials native to the site. Construction methods will be employed to assure that no drainage flows are impaired. Further, construction will be performed to prevent the loss of any hydrocarbon from the site. This will be done in a manner that will facilitate rapid recovery and clean-up.

C. REHABILITATION OF DISTURBED AREAS UNNECESSARY FOR PRODUCTION:

Following completion of construction, these areas required for continued production will be graded to provide drainage and minimize erosion. The area unnecessary for use will be totally rehabilitated to original and undisturbed natural condition by grading to blend with the surrounding topography. Any disturbed topsoil will be replaced on those areas and seeded according to BLM recommendations.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. WATER TRANSPORTATION SYSTEM:

Cisco Springs (natural flow) located in Section 9, T20S, R23E. The water will be hauled from the spring to the wellsite by company truck along the Cisco Mesa Road and then along the unimproved road described above.

B. WATER WELLS:

None

6. SOURCE OF CONSTRUCTION MATERIALS:

A. MATERIALS:

Construction materials will consist of soil encountered within the boundaries of the proposed site. Topsoil, if present on the site, will be stripped to a depth of six inches and stockpiled in an area not to be disturbed by continuing construction. A small volume of sand and gravel may be used.

continued...

B. LAND OWNERSHIP:

The planned site and access road lies on Federal land administered by the Bureau of Land Management.

C. MATERIALS FOREIGN TO SITE:

Sand and gravel, if any should be required, will be obtained from private land. If so, it will be used in a small quantity for tank or heater-treater base material.

D. ACCESS ROADS.

7. METHODS FOR HANDLING WASTE DISPOSAL:

A. CUTTINGS:

Cuttings will be contained in the reserve pit.

B. DRILLING FLUIDS:

Drilling fluids, if any, will be retained in the reserve pit.

C. PRODUCED FLUIDS: No substantial production of water is expected. The small amount of hydrocarbon that may be produced during testing will be retained in the reserve pit. Previous to cleanup operations, the hydrocarbon material will be skimmed or burned as the situation dictates.

D. SEWAGE:

Chemical Toilet moved on location during operations.

E. GARBAGE:

A burn pit will be constructed and fenced with small mesh wire. The small amount of refuse will be burned. That portion which does not burn will be buried upon completion, allowing for 5 feet of cover.

F. CLEAN-UP OF WELL SITE:

The "mouse" hole and "rat" hole will be fenced or covered to eliminate a potential hazard to livestock. The reserve pit will be fenced to prevent entry of livestock until the pit is backfilled. Clean-up will be performed prior to final restoration of the site.

8. ANCILLARY FACILITIES:

None required.

continued...

9. WELL SITE LAYOUT:

A. CROSS-SECTION OF DRILL PAD:

See Plat #3, Proposed Rig Layout.

B. LOCATION OF BURN, TRASH, AND RESERVE PITS, SOIL MATERIAL STOCKPILES, ACCESS ROADS, MUD TANKS, PIPE RACKS, LIVING FACILITIES:

See Plat #3.

C. RIG ORIENTATION AND LAYOUT:

See Plat #3.

D. LINING OF PITS:

No liners are planned.

10. PLANS FOR RESTORATION OF SURFACE UPON COMPLETION OF OPERATION:

A. BACKFILLING, LEVELING, CONTOURING, AND WASTE DISPOSAL: SEGREGATION OF SPOILS MATERIALS AS NEEDED:

Site will be cleaned; debris removed or buried in pits; pits will be folded-in or fenced with woven wire until reclaimed. All unused portions will be contoured, graded, seeded with seed mix acceptable to BLM and scarified.

B. REVEGETATION AND REHABILITATION - INCLUDING ACCESS ROADS:

Site will be seeded with a seed mixture suggested by BLM for drilling, or scarified with a dozer or spike-tooth drag. The access road, when no longer needed, will be contoured, seeded and scarified as above except where it existed prior to operator's entry into the area.

C. PRIOR TO RIG RELEASE, PITS WILL BE FENCED AND SO MAINTAINED UNTIL CLEAN-UP:

The reserve pit will be fenced on three sides during operations, and the fourth side will be fenced after rig is moved out.

D. OIL ON PIT:

None anticipated; however, in that event, oil on pit will be removed by vacuum pump prior to pit backfill operations.

continued...

11. OTHER INFORMATION:

continued...

Lyle Bergner
640 1/2 Broken Spoke Road
Grand Junction, Colorado 81501

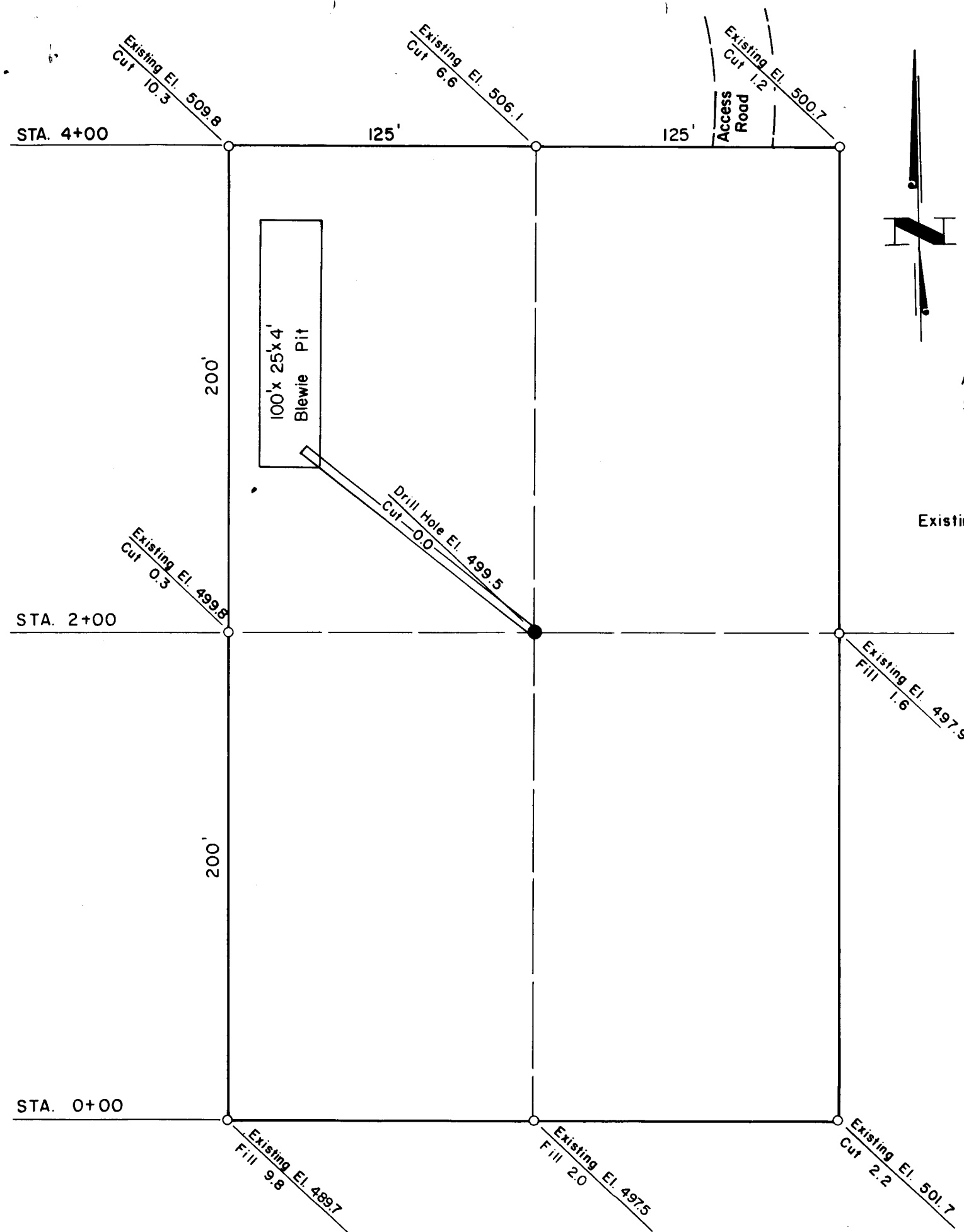
Home: (303) 245-8541
Mobile Rig Phone: (303) 245-3660, Extension 437
Mobile Phone: (303) 245-3660, Extension 293

13. CERTIFICATION:

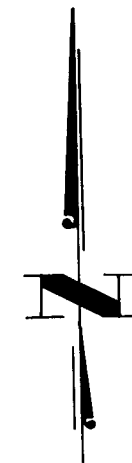
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the COLORADO-PACIFIC PETROLEUM CORPORATION and its constructors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.



ELAINE JOHNSON



SCALE: 1" = 50' Horz.
1" = 10' Vert.



APPROXIMATE YARDAGES (yd³)
Stripping - 1850
Cut - 8858
Fill - 3900

Existing Elevations Are After Stripping (0.5')

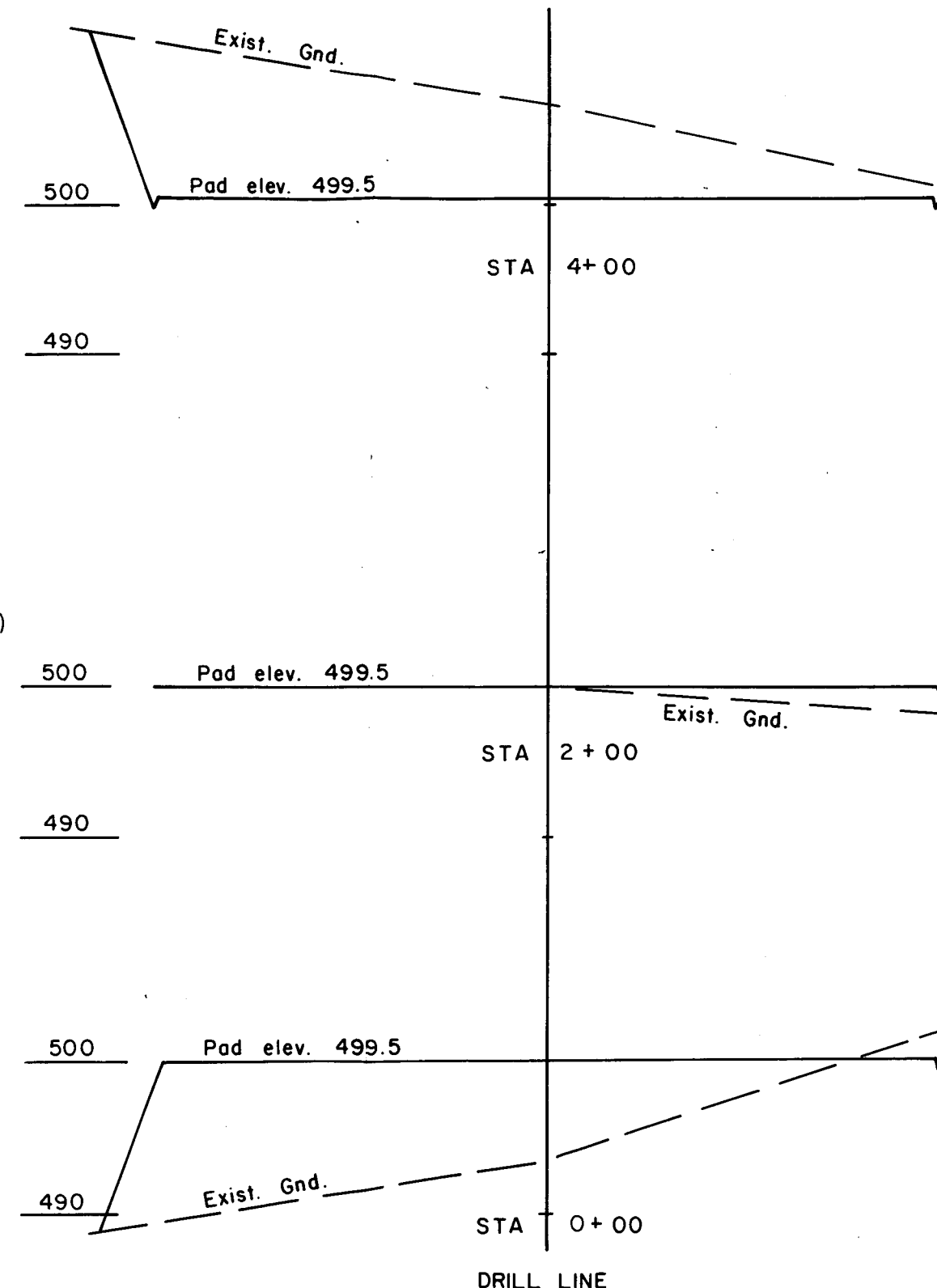

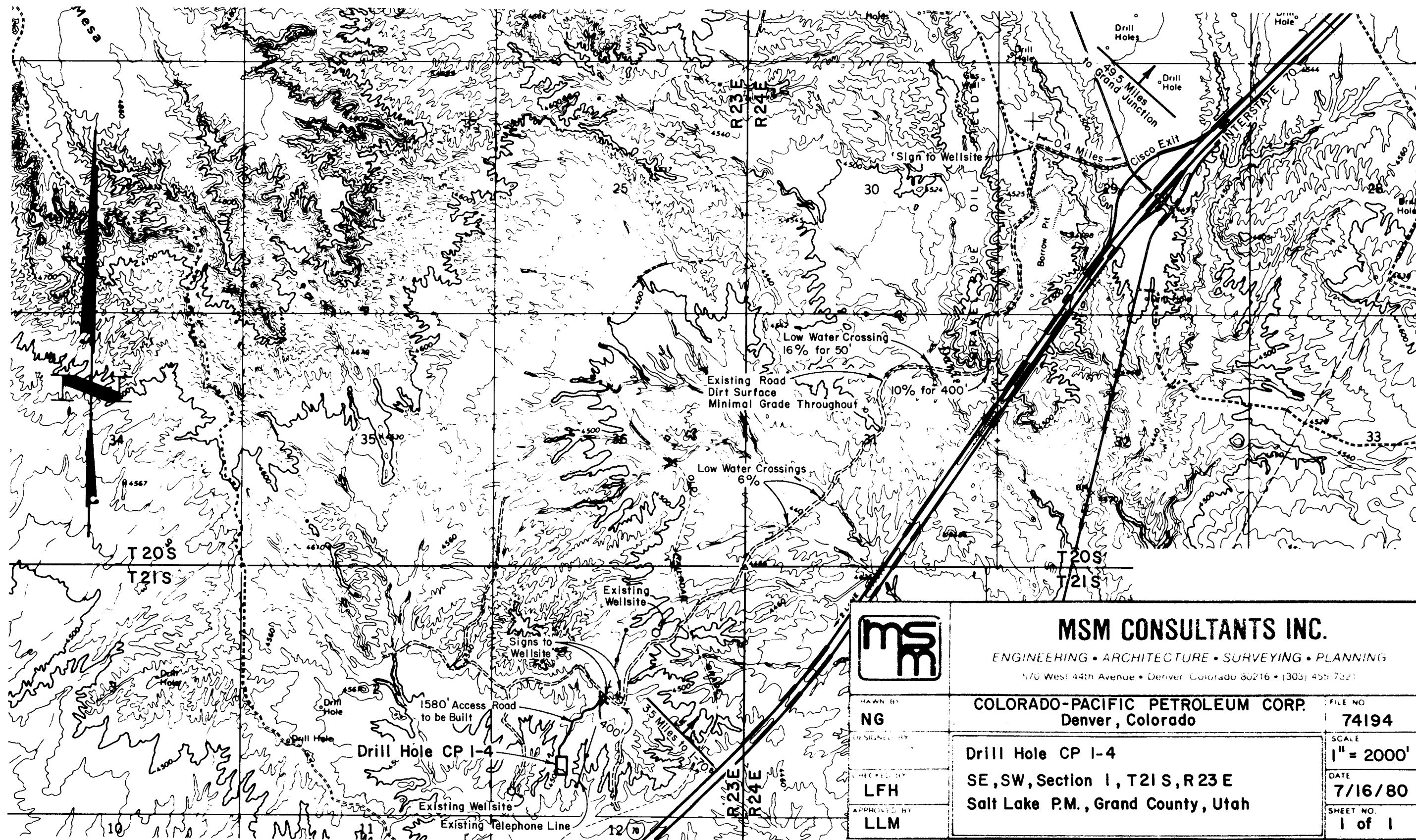


EXHIBIT II

<table border="1"> <tr> <th>NO.</th> <th>DESCRIPTION</th> <th>DATE</th> <th>BY</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>				NO.	DESCRIPTION	DATE	BY														MSM CONSULTANTS INC. ENGINEERING • ARCHITECTURE • SURVEYING 570 West 44th Avenue • Denver, Colorado 80216 • 303.733.1111	
				NO.	DESCRIPTION	DATE	BY															
LOCATION & LAYOUT SHEET																						
COLORADO-PACIFIC PETROLEUM CORP. DENVER, COLORADO SITE CP 1-4 SEC. 1, T21S, R23E, SALT LAKE MERIDIAN GRAND COUNTY, UTAH																						
DRAWN BY: ML DESIGNED BY: BC CHECKED BY: BC APPROVED BY: LH																						



MSM CONSULTANTS INC.

ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING

570 West 44th Avenue • Denver, Colorado 80216 • (303) 455-7321

DRAWN BY

NG

DESIGNED BY

CHECKED BY

LFH

APPROVED BY

LLM

COLORADO-PACIFIC PETROLEUM CORP.
Denver, Colorado

Drill Hole CP 1-4
SE, SW, Section 1, T21 S, R23 E
Salt Lake P.M., Grand County, Utah

FILE NO

74194

SCALE

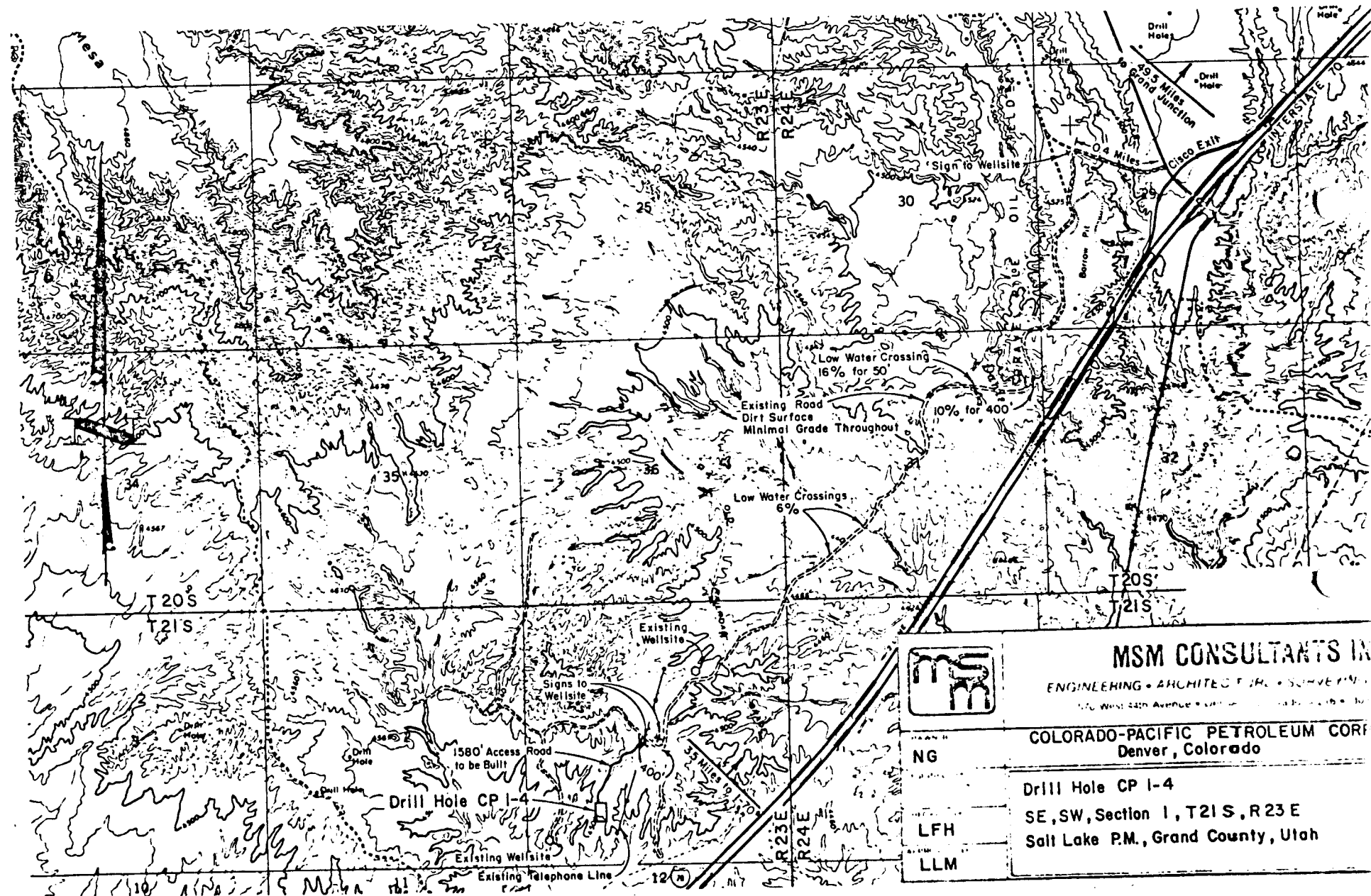
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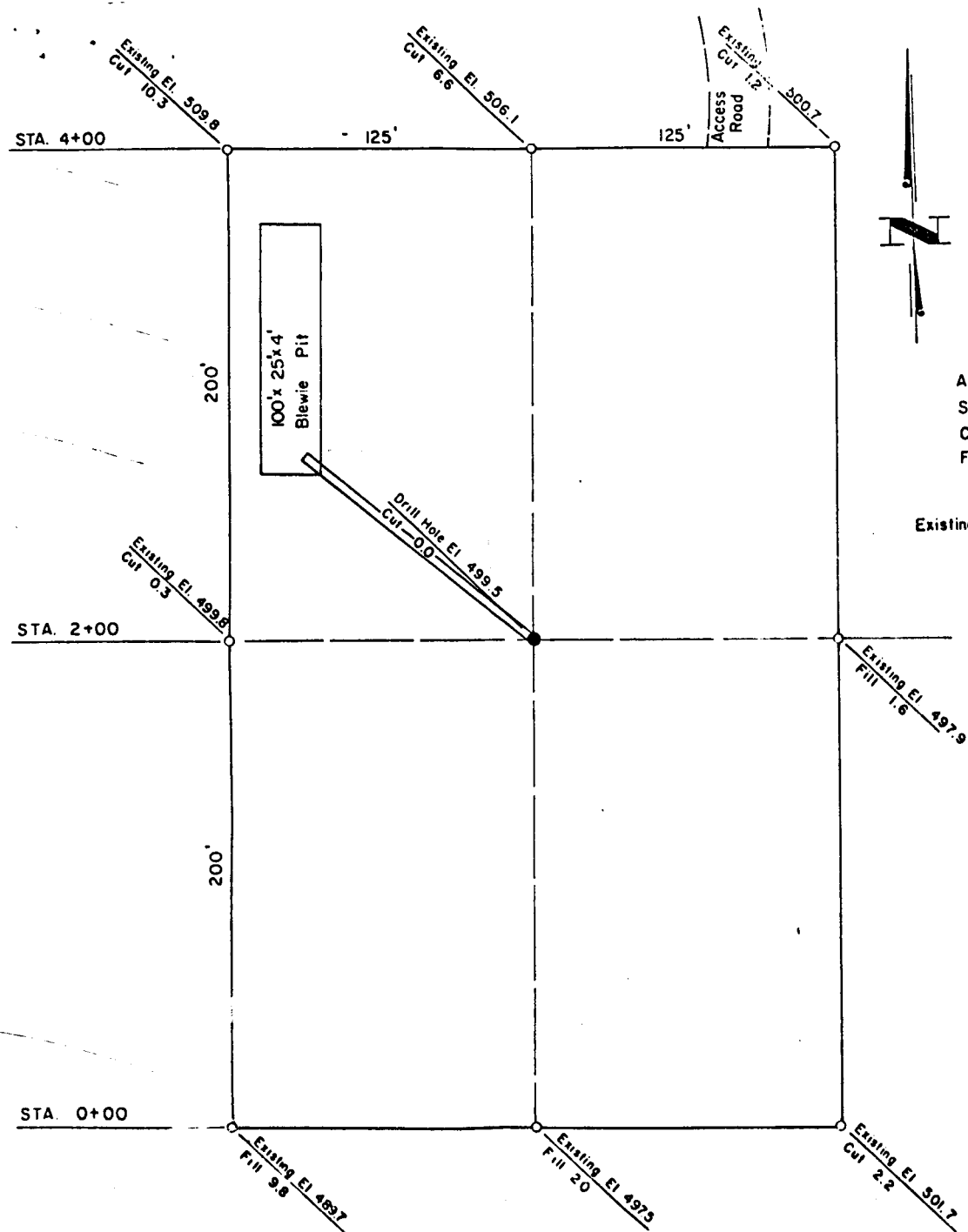
DATE

7/16/80

SHEET NO.

1 of 1

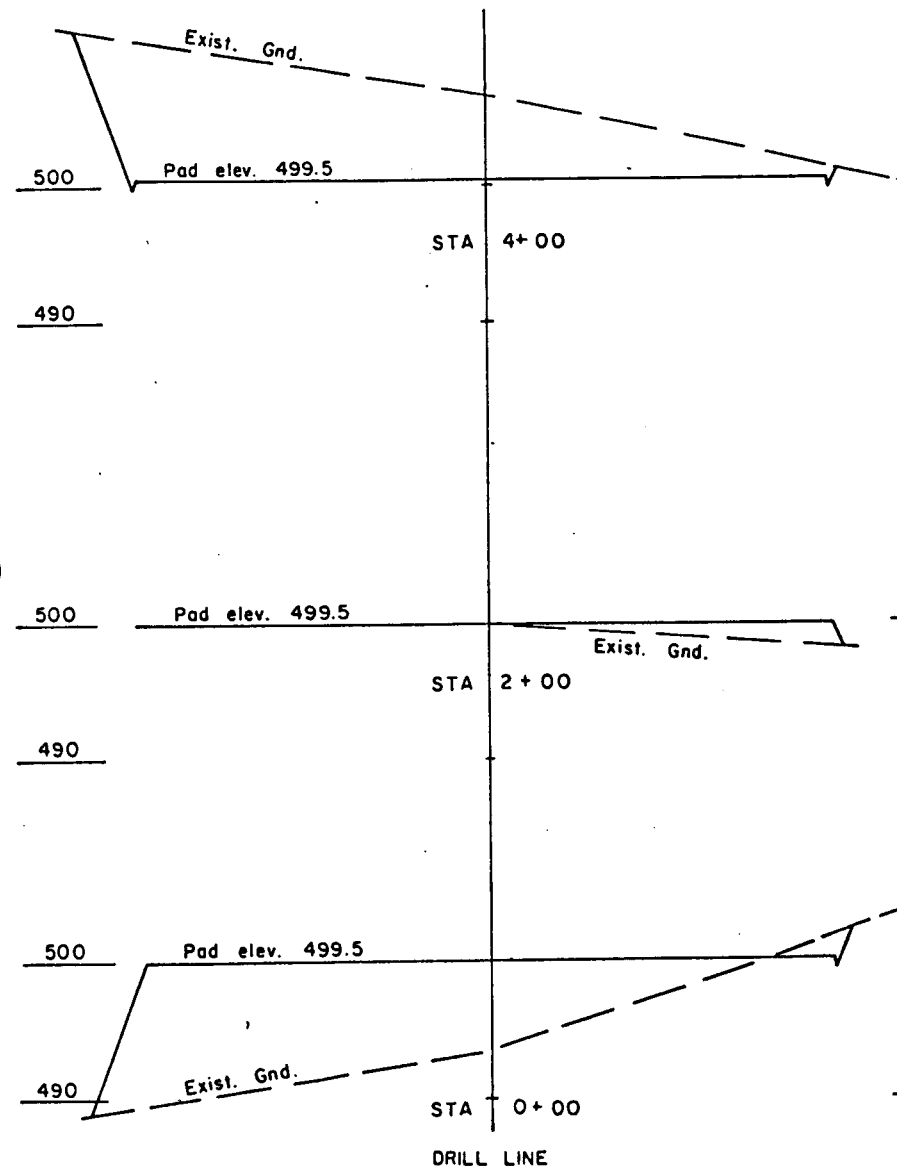




SCALE: 1" = 50' Horiz.
1" = 10' Vert.

APPROXIMATE YARDAGES (yd³)
Stripping - 1850
Cut - 8858
Fill - 3900

Existing Elevations Are After Stripping (0.5')



MSM CONSULTANTS INC.

LOCATION & LAYOUT SHEET

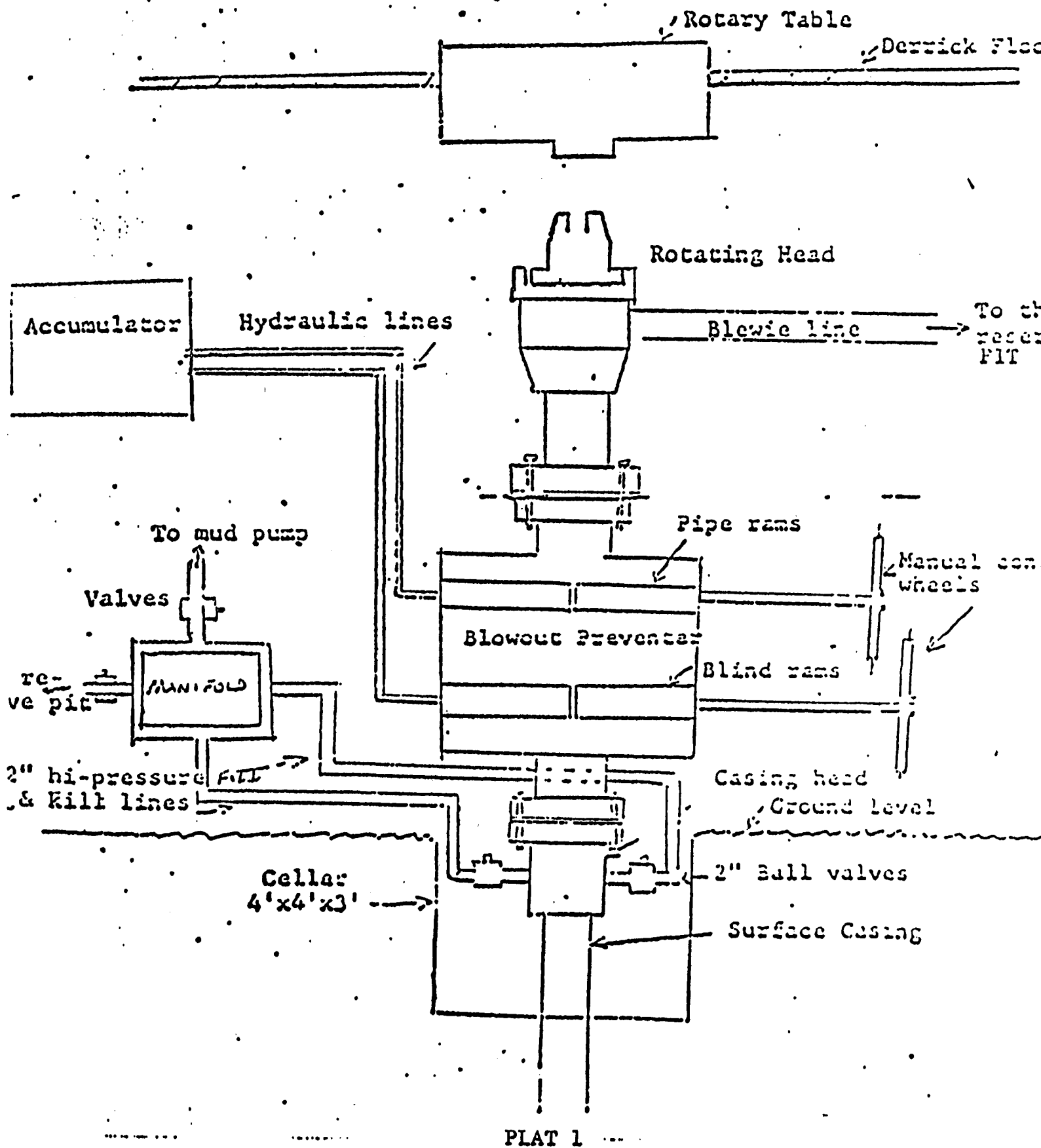
COLORADO-PACIFIC PETROLEUM CORP
DENVER, COLORADO
SITE CP 1-4

74194-01

SHOWN

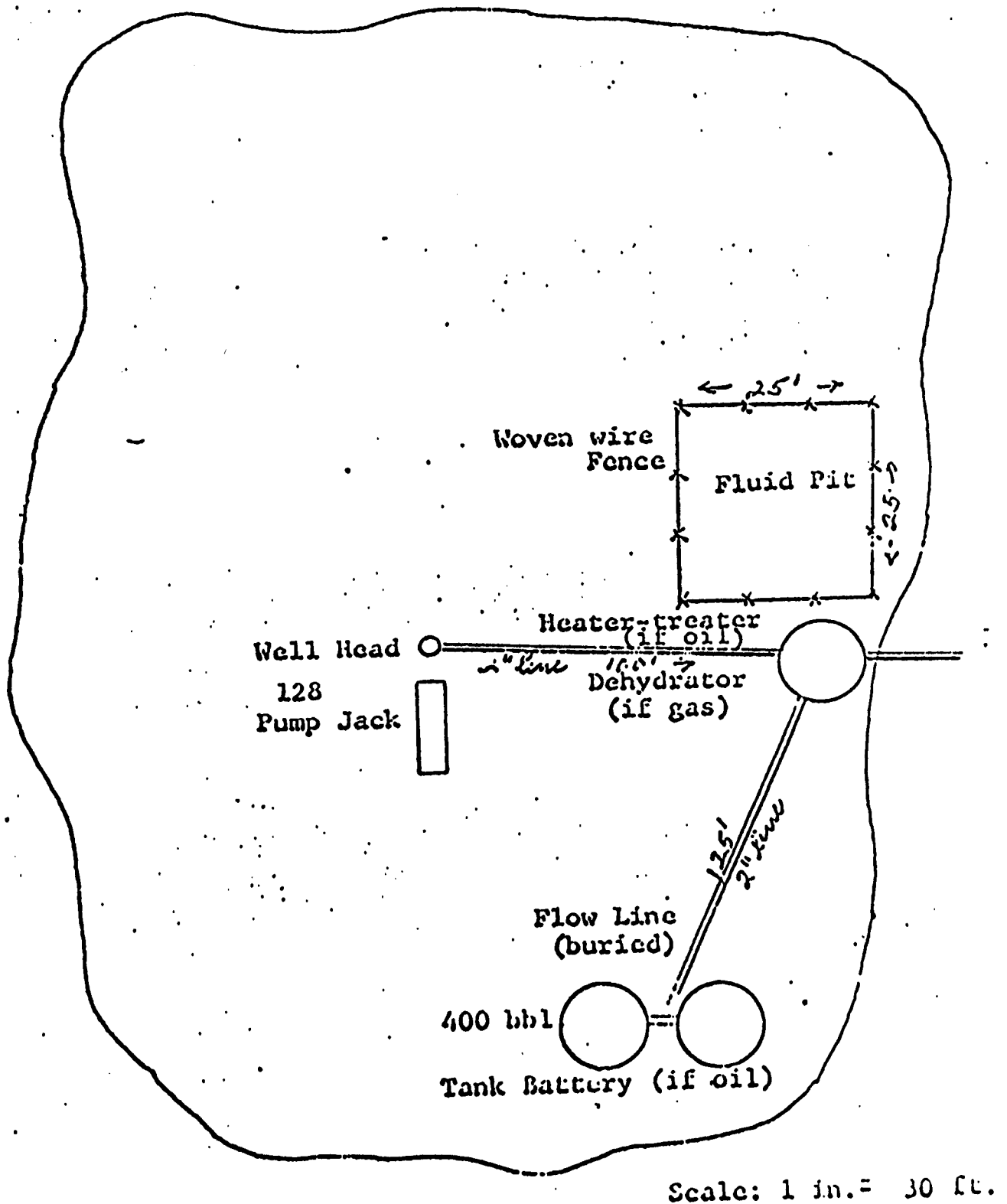
7/10/81

Well Name & Lease No.
Federal U-17309



BLOWOUT PREVENTER

CP 1-4
NW SE SW Section 1, T21S, R23E
Grand County, Utah

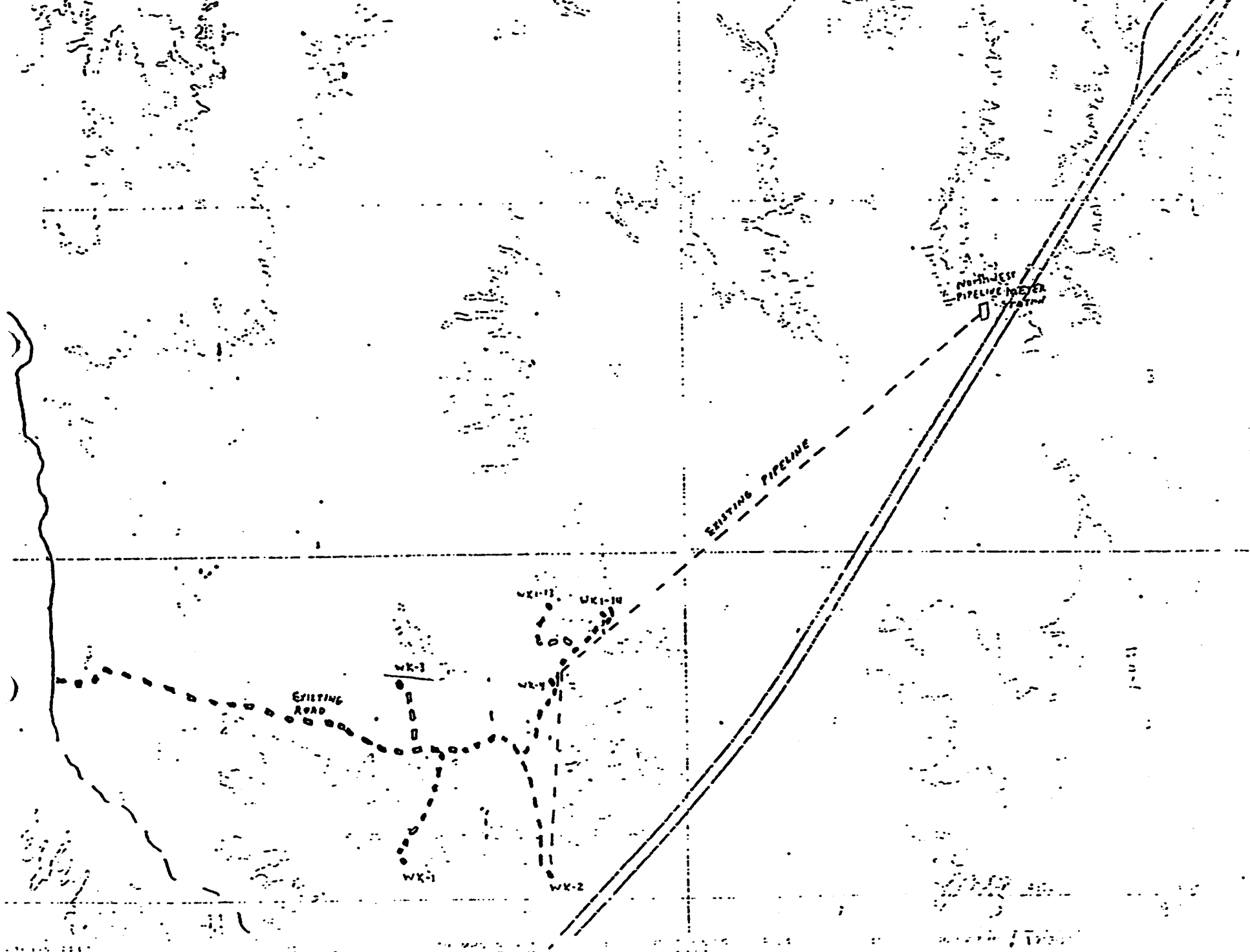


PLAT 2

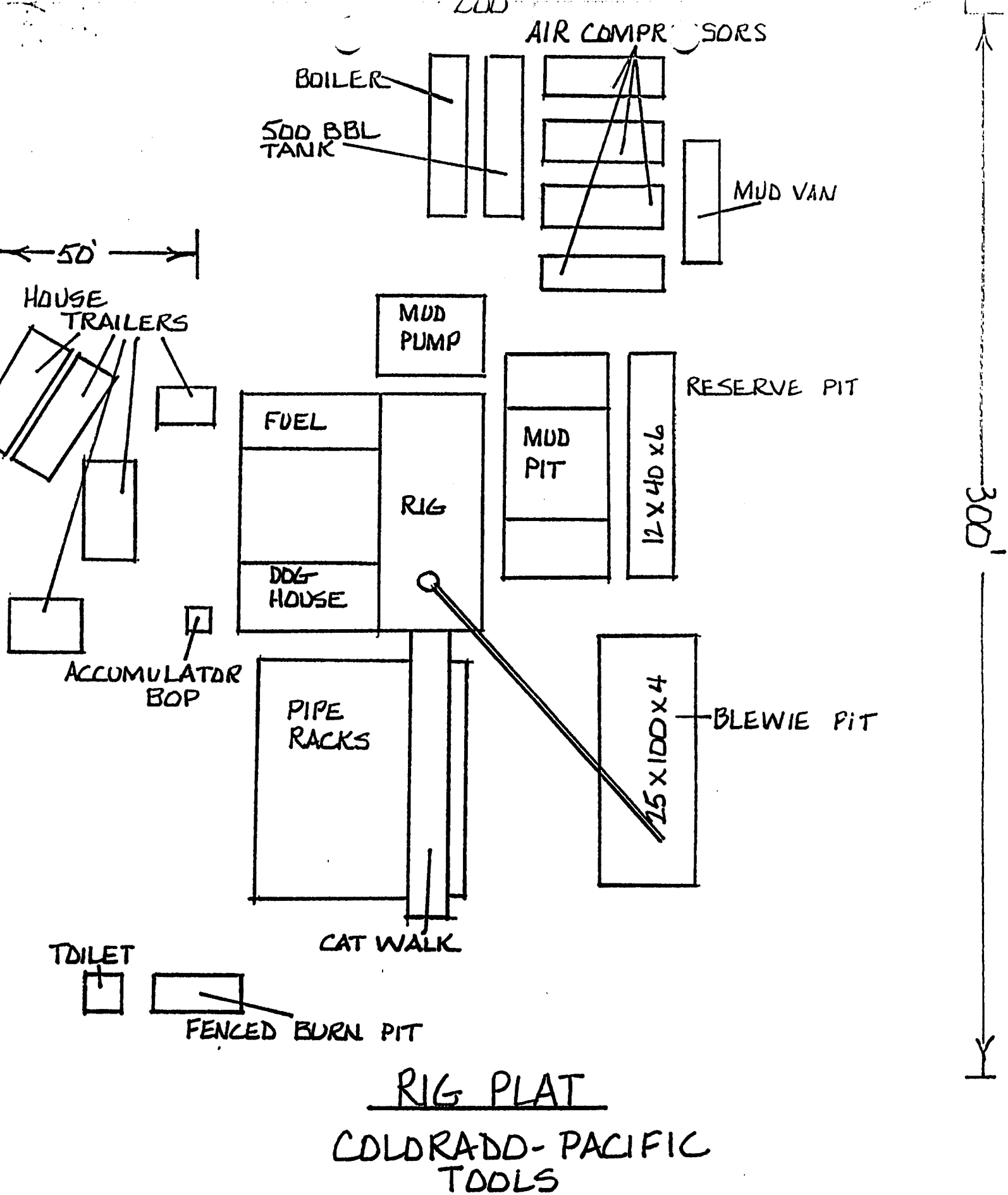
COMPLETION PLAT

CP 1-4

NW SE SW Section 1, T21S, R23E
Grand County, Utah







RIG PLAT
COLD RADD-PACIFIC
TOOLS

PLAT 3

CP 1-4
NW SE SW Sec. 1, T21S, R23E
Grand Co., Utah, Lease No.
U-17309

STATE OF UTAH

SUBMIT IN DUPLICATE*

OIL & GAS CONSERVATION COMMISSION

*other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

West Kohlman

9. WELL NO.

CP 1-4

10. FIELD AND TOOL OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SESW, Sec. 1
T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. PERMIT NO.

43-019-30671

DATE ISSUED

8/7/80

15. DATE STUDDER

2/6/81

16. DATE T.D. REACHED

2/19/81

17. DATE COMPL. (Ready to prod.)

2/25/81

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

4500' Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1367' MD

21. PLUG BACK T.D., MD & TVD

1329

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Morrison Formation 1022 - 1052' MD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	150'	12 1/2	Cement with returns to surface	None
4 1/2"	10.5#	1329'	7 7/8	200 sacks reg.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8	817'	None

31. PERFORATION RECORD (Interval, size and number)

1022-1052, 60 holes, 3 3/8" hollow carrier

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/25/81		Flowing					Producing - oil only	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BDL.	GAS—MCF.	WATER—BDL.	GAS-OIL RATIO	
3/3/81	-	-	→	-	-	-	at present	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BDL.	GAS—MCF.	WATER—BDL.	OIL GRAVITY-API (CORR. Time)		
-	-	→	100	-	-	34.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Elaine Johnson

TITLE

Landman

DIVISION OF

DATE

4/3/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or tests	Dakota	904'	
				Brushy	1058'	
				Cedar Mtn.	1273'	
				Salt Water	1367'	



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

April 21, 1981

Colorado-Pacific Petroleum Corp.
1020-15th Street, Suite 41N.
Denver, Colorado 80202

Re: SEE ATTACHED SHEET ON WELLS DUE

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
SANDY BATES
CLERK-TYPIST

ATTACHED SHEET ON WELLS DUE

1. Well No. CP #1-4
Sec. 1, T. 21S. R. 23E.
Grand County, Utah
2. Well No. CP #1-5
Sec. 1, T. 21S. R. 23E.
Grand County, Utah
3. Well No. WK #1-46
Sec. 1, T. 21E. R. 23E.
Grand County, Utah
4. Well No. WK #3
Sec. 1, T. 21S. R. 23E.
Grand County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Colorado Pacific Petroleum Corp.
3. ADDRESS OF OPERATOR
1020 15th Street Ste. 41N, Den., CO80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SESW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) XX			

5. LEASE
U 17309
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
None
8. FARM OR LEASE NAME
West Kolman
9. WELL NO.
CP 1-4
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T21S, R23E
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30671
15. ELEVATIONS (SHOW DEPTH, AND DOWD)
4500 GR

(NOTE: Report is subject to multiple completion of operations and changes in Form 9-331)

RECEIVED
NOV 30 1981
DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised the above referenced well should be designated as an "Oil Well" only and not as an oil and gas well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elaine Johnson TITLE Landman DATE November 25, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OPERATOR CHANGE		5. LEASE DESIGNATION AND SERIAL NO. 4-17309
2. NAME OF OPERATOR R.L. JACOBS OIL AND GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2467 Commerce Blvd. Grand Jct. Co. 81505		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SEC. 1		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, or etc.)		10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS
16. DIVISION OF Notice, Report, or Other Data OIL, GAS & MINING		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC. 1, T-21 S, R-23 E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		<input type="checkbox"/>
(Other)	OPERATOR CHANGE			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

AS OF AUG. 15, 1982 COLORADO-PACIFIC PETROLEUM CORP.
DESIGNATED R.L. JACOBS OIL & GAS COMPANY AS
OPERATOR OF SEC. 1 ALL, T-21 S, R-23 E.
WELLS: CP 1-4 ✓
CP 1-5 ✓
WK 1-14 ✓
WK 1 ✓
WK 2 ✓
WK 1-13 ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Collins

TITLE

ACCOUNTANT

DATE

2-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

OPERATOR CHANGE

2. NAME OF OPERATOR

R.L. JACOBS OIL AND GAS CO.

8. ADDRESS OF OPERATOR

2467 COMMERCE BLVD. GRAND JUNCTION CO. 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

SECTION 1

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

CP 1-4

10. FIELD AND POOL, OR WILDCAT

GREATER CISO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1, T-21 S, R-23 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH

18. STATE

GRAND

UTAH

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

OPERATOR CHANGE

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (orin.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE MARCH 1, 1985 R.L. JACOBS OIL & GAS CO.
HAS DESIGNATED B.L. OIL AND GAS CO. AS
OPERATOR OF SEC. 1 ALL, T-21 S, R-23 E.

WELLS: CP 1-4 ✓

CP 1-5

WK 1-13

WK 1-14

WK 1

WK 2

B.L. OIL AND GAS CO.

617 PANORAMA DR.

GRAND JUNCTION, CO. 8150

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE

ACCOUNTANT

DATE

3-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

AUG 26 1988

OIL & GAS CONSERVATION COMMISSION

RECEIVED IN DUPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER OPERATOR CHANGE

2. NAME OF OPERATOR
B.L. OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR
617 PANORAMA DR. GRAND JUNCTION CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SECTION 1 ALL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-17309

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
GREATER - CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 1, T-21S, R-23E SLM

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) <u>OPERATOR CHANGE</u>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED ABRAHAM R. GLADSTONE 36 DEBORAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632 AS OPERATOR OF SEC. 1 ALL, T-21S, R-23E SLM.

- WELLS:
- WK #1 (SW 1/4 SW 1/4) - 43-019-30266 BRBSN
 - WK #2 (SW 1/4 SE 1/4) - 43-019-30270
 - WK #3 (NW 1/4 SW 1/4) - 43-019-30267 SLTW
 - CP #1-4 (SE 1/4 SW 1/4) - 43-019-30671 DKTA
 - CP #1-5 (NW 1/4 NW 1/4) - 43-019-30674 DKTA
 - WK #1-13 (SW 1/2 NE 1/4) - 43-019-30268 SLTW
 - WK #1-14 (NW 1/4 NE 1/4) - 43-019-30299 BRBSN

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins TITLE OPERATOR DATE 8-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

her 1983)
Merly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF LEASES, WELLS, PIPELINE & COMPRESSOR STATION. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SEE NO 17
2. NAME OF OPERATOR ABRAHAM R. GLADSTONE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07632		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface DETAILED IN NO. 17		8. FARM OR LEASE NAME SEE NO. 17
14. PERMIT NO.		9. WELL NO. SEE NO. 17
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT GREATER CISCO AREA
12. COUNTY OR PARISH GRAND		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ASSIGNMENT OF OPERATOR RIGHTS. ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.

GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER	DESCRIPTION OF LANDS	WELLS AND LOCATION
U-7623	Section 13: E $\frac{1}{2}$.	LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$) THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$) THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$) LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$) LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$) JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$) JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$) LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)
U-7945	SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$.	JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
U-63558	SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$.	3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$) 1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$) 1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
U-17309	T 21 S, R 23 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$) CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$) WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$) WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$) WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

16. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State Office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
2250 TIFFANY DRIVE
GRAND JUNCTION CO 81503
ATTN: DON ARMENTROUT

Utah Account No. N3315

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355			✓ BUKHN		U-6355		
4301930115	00240	20S 23E 9	✓ BUKHN		U-6355		
THOMAS FED #8			✓ DKTA		U-7623		
4301930148	00565	20S 23E 13	✓ DKTA		U-7623		
ROBERT S. WEST WK #1			✓ BRBSN		U-17309		
4301930266	00566	21S 23E 1	✓ BRBSN		U-17309		
WK #3			✓ SLTW		"		
4301930267	00566	21S 23E 1	✓ SLTW		"		
WK 1-13	43-019-30420		✓ SLTW		"		
4301930268	00566	21S 23E 1	✓ SLTW		"		
WK #2			✓ BRBSN		"		
4301930270	00566	21S 23E 1	✓ BRBSN		"		
KAROLMAN FED 1-14			✓ BRBSN		"		
4301930299	00566	21S 23E 1	✓ BRBSN		"		
CP 1-4			✓ DKTA		"		
4301930671	00566	21S 23E 1	✓ DKTA		"		
CP 1-5			✓ DKTA		"		
4301930674	00566	21S 23E 1	✓ DKTA		"		
JACOBS #1			✓ DKTA		NOT CHANGED	(U-7945)	
4301930378	00567	20S 23E 13	✓ DKTA		NOT CHANGED	(U-7945)	
JACOBS FED 1-25			✓ SLTW		U-7623		
4301930486	00568	20S 23E 25	✓ SLTW		U-7623		
FEDERAL 24-1			✓ MRSN		"		
4301930510	00569	20S 23E 24	✓ MRSN		"		
CISCO SPRINGS #24-3			✓ DKTA		"		
4301931179	00571	20S 23E 24	✓ DKTA		"		
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Dale Anne Kessler', written over a horizontal line.

Dale Anne Kessler

FEB 10 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Other instructions on reverse side

Expires August 31, 1995
3. LEASE DESIGNATION AND SERIAL NO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
5655 S. Yosemite, Suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface WK 3 Sec. 1:
CP 1-4 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, CPI-5 Well Sec. 1: NW $\frac{1}{4}$ NW $\frac{1}{4}$
WK 1-13 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, WK 1-14 Well Sec. 1: NW $\frac{1}{4}$ NE $\frac{1}{4}$
WK 1-Well Sec. 1: SW $\frac{1}{4}$ SW $\frac{1}{4}$, WK 2 Well Sec. 1: SW $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO.
43-019-30-674, 43-019-30-267, 43-019-30-268
43-019-30-266, 43-019-30-671, 43-019-30-299, 43-019-30-270

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO. CP 1-4, CP 1-5, WK 1-13, WK 1-14, WK 1, WK 2, WK-3

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
Section 1-T21S-R23E

12. COUNTY OR PARISH 13. STATE
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Change of Operator ☒

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond coverage for the listed wells is provided by LC #244.

RECEIVED
FEB 27 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Neibauer TITLE President DATE 8-7-90

(This space for Federal or State office use)

APPROVED BY William C. Hunsz TITLE Assistant District Manager for Minerals DATE 8/17/90

CONDITIONS OF APPROVAL IF ANY:
APPROVE w/ change of op cond GGP: 8/17/90

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	<i>lee</i>
2-DTS	<i>OTS</i>
3-VLC	<i>✓</i>
4-RJF	<i>✓</i>
5-RWM	<i>✓</i>
6-LCR	<i>lee</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec. 2-27-91)*
- lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 2-27-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. *(Approved 8-22-90)*
- lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-1-91)*
- lee* 6. Cardex file has been updated for each well listed above.
- lee* 7. Well file labels have been updated for each well listed above.
- lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). For EPS Resources, please leave entities as is. (3-4-91)
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)

BUREAU OF LAND MANAGEMENT

6. LEASE DESIGNATION AND SERIAL NO.

SEE below

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR S.W. AND SURVEY OR ADJ.

T20S R27E
T21S R23E

12. COUNTY OR PARISH 13. STATE

CORNELL UTAH

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Saturn Resources Corp.

3. ADDRESS OF OPERATOR

PO BOX 870171

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

SEE ATTACHED

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PILL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANE

☒

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties
listed on attached exhibits.

Purchased from Master Petroleum + Development
AND Abraham R. Gladstone * EPS Resources Corp. &

WE ARE operators of these leases + wells as of
8-1-91

There is one additional lease which we do not
have information on. It is lease # UTA 7845.
It has 1 gas well on it - Jacobs #1 well * Hedden & Harrison

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. ThompsonTITLE Vice presidentDATE 10-7-91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 60-5 - November 1983) Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT—" for such proposals.)

1. NAME OF OPERATOR
Saturn Resources Corp.

2. ADDRESS OF OPERATOR
PO Box 87071 Dallas Texas 75287

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
SEE Attached

4. PERMIT NO.

5. ELEVATIONS (Show whether DF, RT, GR, etc.)

6. LEASE DESIGNATION AND SERIAL NO.
ITU 17309

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

10. WELL NO.
SEE Attached

11. FIELD AND POOL, OR WILDCAT

12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13. COUNTY OR PARISH 14. STATE
Grand County UTAH

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Wells: CP 1-5
CP 1-4
1-14
WK-2
WK-1-13
WK-3
WK-1

RECEIVED

OCT 30 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. Lynn Kempsey TITLE Vice President DATE 9-5-91

(This space for Federal or State office use)

APPROVED BY William C. Thuniger TITLE Assistant District Manager for Minerals DATE 10/25/91

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

APPROVE w/ change of Operator cond. 10/25/91 ALT 10/25/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1- LCR 7- LCR
2- DTB 2- TS
3- VLC
4-RJF ✓
5-RWM ✓
6-ADA

Attach all documentation received by the Division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) SATURN RESOURCES CORP.
(address) P. O. BOX 870171
DALLAS, TX 75287
R. LYNN DEMPSEY
phone (214) 418-1701
account no. N 1090

FROM (former operator) EPS RESOURCES CORP.
(address) 5655 S. YOSEMITE, #460
ENGLEWOOD, CO 80111
DALE ANNE KESLER
phone (303) 721-7920
account no. N 2025

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 1-355A/CDMTN</u>	API: <u>43-019-31265</u>	Entity: <u>10941</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
Name: <u>FEDERAL 3-355/DKTA</u>	API: <u>43-019-30123</u>	Entity: <u>10947</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
Name: <u>FEDERAL 1-355/BUKHN</u>	API: <u>43-019-30115</u>	Entity: <u>240</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
Name: <u>ROBIN G 24-1/CDMTN</u>	API: <u>43-019-31255</u>	Entity: <u>10837</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
Name: <u>ROBIN G 24-4/MRSN</u>	API: <u>43-019-31261</u>	Entity: <u>10963</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
Name: <u>CP 1-5/DKTA</u>	API: <u>43-019-30674</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>CP 1-4/DKTA</u>	API: <u>43-019-30671</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>

OPERATOR CHANGE DOCUMENTATION

- 1a 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 10-7-91) (Ref. 10-18-91) (Rec'd BLM approved Sundries 10-30-91)*
- 1a 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-7-91) (Rec'd BLM approved Sundries 10-30-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
- 1a 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1a 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-5-91)*
- 1a 6. Cardex file has been updated for each well listed above. *(11-6-91)*
- 1a 7. Well file labels have been updated for each well listed above. *(11-6-91)*
- 1a 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-5-91)*
- 1a 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: Nov 8 1991.

FILE

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

911028 Btm/Moab Approved on 10-25-91 eff. 8-1-91. (see Btm approved sandstones rec'd 10-30-91)

STATE OF OKLAHOMA

) SS:

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shirley Theising
Notary Public

My Commission Expires:

5-16-01

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

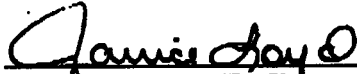
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2050 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well
☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator Falcon Energy, LLC

3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Serial No. See Attached List

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. See Attached

9. API Well No. See Attached

10. Field and Pool, or Exploratory Area Greater Cisco Area

11. County or Parish, State Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Douglas H. Bowler Title Manager

Signature Douglas H. Bowler Date 12-6-00

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by William H. Hanger

Title Assistant Field Manager Date 2/2/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Division of Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS	✓
2. CDW	✓	5- 870	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>SECTION 14, 34, 12, 44, 15, 34, 23, 34</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>40, 40, 15, 34, 23, 34</u>		9. API NUMBER:
COUNTY: <u>Grand</u>		10. FIELD AND POOL, OR WILDCAT:
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SW SEC. 1 T21S - R23E

5. Lease Serial No.

UTU 17309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CP 1-4

9. API Well No.

43019 - 30671

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GREG SIMONDS

Title **V.P. OPERATIONS**

Signature



Date

05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Date

6/12/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED

2006
DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. CP 1-4, CP 1-5, 1, WK 1-13, WK 2, WK 3, 1-14
Section 1, T21S, R23E
Lease UTU17309
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Falcon Energy LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT:
		COUNTY: <u>Grand</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):
N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678
Phone: 1 (970) 858-8252

TO: (New Operator):
N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112
Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2) Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE SW 1040' fsl & 1530' fwl
S1 T21S R23E**

5. Lease Serial No.

UTU-17309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CP 1-4

9. API Well No.

43-019-306-71-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to inform the BLM that Running Foxes Petroleum has resumed production on the aforementioned well. If any further information is required please contact Running Foxes Petroleum via the contact information listed.

RECEIVED

APR 04 2008

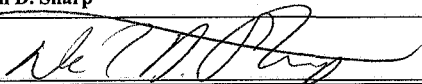
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

04/01/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)